



Company

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended MAY 2024

Billing Components

<u>Company</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
<u>Purchases</u>					
Brookfield Renewable Trading & Marketing, LP	Qualifying Facility	95,148,000	4,947,696		4,947,696
Cox Interior	Qualifying Facility	369,269	12,602		12,602
Fleming Co. Schools	Qualifying Facility	6,513	208		208
Global Mail, Inc., DBA DHL eCommerce	Qualifying Facility	33,375	1,141		1,141
Lock 7 Generator	Qualifying Facility	822,563	38,641		38,641
National Guard Armory	Qualifying Facility	1,252	39		39
PJM	Economy	197,406,000	5,459,112		5,459,112
Southeast Power	Qualifying Facility	26,113,000	379,970		379,970
Swope Enterprise	Qualifying Facility	21,889	642		642
Swope Hyundai	Qualifying Facility	16,174	471		471
Coops	Buy Thru(Coops)	(482,575)	(102,501)		(102,501)
Saloma & Cranston	Compressor Facility	(10,684,726)	(375,955)		(375,955)
Fuel Cost Credit (per Case No. 2000-00496-B)		-	(7,077)		(7,077)
Less LF/REG (Gallatin Special Contract)			6,113		6,113
<b>TOTAL</b>		<b><u>308,770,734</u></b>	<b><u>10,361,102</u></b>	<b>-</b>	<b><u>10,361,102</u></b>



Company

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended

MAY 2024

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
LG&E	Economy	50,000	1,928	(721)	1,207
PJM	Economy	29,752,000	912,226	1,129,506	2,041,732
Brookfield Renewable Trading & Marketing, LP	Economy	5,087,000	126,912	(78,820)	48,092
<b>TOTAL</b>		<b><u>34,889,000</u></b>	<b><u>1,041,066</u></b>	<b><u>1,049,965</u></b>	<b><u>2,091,031</u></b>

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Cooper Unit 1

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	100.00
b.	Capacity (average load) (MW)	0.00
c.	Net Demonstrated Capacity (MW)	116.00
d.	Net Capability Factor (L1b / L1c) (%)	0.00
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	140
b.	Gross Generation (MWH)	0
c.	Net Generation (MWH)	-368
d.	Heat Rate (L2a / L2c) (BTU / KWH)	0
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	0
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 24 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Cooper Unit 2

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	220.85
b.	Capacity (average load) (MW)	137.60
c.	Net Demonstrated Capacity (MW)	225.00
d.	Net Capability Factor (L1b / L1c) (%)	61.16
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	266,559
b.	Gross Generation (MWH)	27,819
c.	Net Generation (MWH)	24,218
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,007
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	176
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 24 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock Unit 1

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	340.28
b.	Capacity (average load) (MW)	250.36
c.	Net Demonstrated Capacity (MW)	300.00
d.	Net Capability Factor (L1b / L1c) (%)	83.45
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	1,925,165
b.	Gross Generation (MWH)	204,125
c.	Net Generation (MWH)	186,270
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,335
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	744
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Spurlock Unit 2

For the Month of:                      MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	585.77
b.	Capacity (average load) (MW)	403.35
c.	Net Demonstrated Capacity (MW)	510.00
d.	Net Capability Factor (L1b / L1c) (%)	79.09
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	2,585,016
b.	Gross Generation (MWH)	277,420
c.	Net Generation (MWH)	252,495
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,238
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	626
b.	Hours Available	626
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	84.14
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Gilbert Unit 3

For the Month of:                      MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	294.00
b.	Capacity (average load) (MW)	0.00
c.	Net Demonstrated Capacity (MW)	268.00
d.	Net Capability Factor (L1b / L1c) (%)	0.00
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	0
b.	Gross Generation (MWH)	0
c.	Net Generation (MWH)	-2,944
d.	Heat Rate (L2a / L2c) (BTU / KWH)	0
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	0
b.	Hours Available	288
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	38.71
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 26 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 26 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 26 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock Unit 4

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	298.00
b.	Capacity (average load) (MW)	240.54
c.	Net Demonstrated Capacity (MW)	268.00
d.	Net Capability Factor (L1b / L1c) (%)	89.75
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	1,796,682
b.	Gross Generation (MWH)	198,930
c.	Net Generation (MWH)	176,555
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,176
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	734
b.	Hours Available	734
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.66
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 1

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	92.04
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	88.50
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	168,266
b.	Gross Generation (MWH)	12,934
c.	Net Generation (MWH)	12,793
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,153
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	139
b.	Hours Available	730
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.12
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 2

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	93.96
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	90.35
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	273,080
b.	Gross Generation (MWH)	20,060
c.	Net Generation (MWH)	19,919
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,710
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	212
b.	Hours Available	730
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.12
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 3

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	96.21
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	92.51
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	274,557
b.	Gross Generation (MWH)	20,442
c.	Net Generation (MWH)	20,301
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,524
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	211
b.	Hours Available	730
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.12
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 4

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	47.50
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	64.08
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	19,308
b.	Gross Generation (MWH)	1,376
c.	Net Generation (MWH)	1,235
d.	Heat Rate (L2a / L2c) (BTU / KWH)	15,634
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	26
b.	Hours Available	731
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.25
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 5

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	47.84
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	64.54
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	21,964
b.	Gross Generation (MWH)	1,624
c.	Net Generation (MWH)	1,483
d.	Heat Rate (L2a / L2c) (BTU / KWH)	14,810
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	31
b.	Hours Available	731
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.25
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 6

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	55.45
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	74.80
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	40,959
b.	Gross Generation (MWH)	3,162
c.	Net Generation (MWH)	3,105
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,191
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	56
b.	Hours Available	730
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.12
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 7

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	53.63
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	72.35
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	37,451
b.	Gross Generation (MWH)	2,808
c.	Net Generation (MWH)	2,735
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,693
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	51
b.	Hours Available	730
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	98.12
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 9

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	85.00 *
b.	Capacity (average load) (MW)	69.55
c.	Net Demonstrated Capacity (MW)	88.00
d.	Net Capability Factor (L1b / L1c) (%)	79.03
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	145,728
b.	Gross Generation (MWH)	15,527
c.	Net Generation (MWH)	14,883
d.	Heat Rate (L2a / L2c) (BTU / KWH)	9,792
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	214
b.	Hours Available	573
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	77.02
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 10

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	85.00 *
b.	Capacity (average load) (MW)	56.60
c.	Net Demonstrated Capacity (MW)	88.00
d.	Net Capability Factor (L1b / L1c) (%)	64.32
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	3,872
b.	Gross Generation (MWH)	423
c.	Net Generation (MWH)	283
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,682
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	5
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bavarian Landfill Generating Units

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	4.80
b.	Capacity (average load) (MW)	4.30
c.	Net Demonstrated Capacity (MW)	4.60
d.	Net Capability Factor (L1b / L1c) (%)	93.48
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	28,245
b.	Gross Generation (MWH)	2,429
c.	Net Generation (MWH)	2,330
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,122
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	629
b.	Hours Available	629
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	84.54
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 28 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 28 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Green Valley Landfill Generating Units

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	2.40
b.	Capacity (average load) (MW)	2.35
c.	Net Demonstrated Capacity (MW)	2.40
d.	Net Capability Factor (L1b / L1c) (%)	97.92
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	19,310
b.	Gross Generation (MWH)	1,702
c.	Net Generation (MWH)	1,667
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,584
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	710
b.	Hours Available	739
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	99.33
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 29 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 29 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Hardin Co. Generating Units

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	2.40
b.	Capacity (average load) (MW)	2.25
c.	Net Demonstrated Capacity (MW)	2.40
d.	Net Capability Factor (L1b / L1c) (%)	93.75
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	12,676
b.	Gross Generation (MWH)	1,166
c.	Net Generation (MWH)	1,102
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,503
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	491
b.	Hours Available	740
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	99.46
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 30 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 30 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Pendleton Co. Generating Units

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	3.20
b.	Capacity (average load) (MW)	2.99
c.	Net Demonstrated Capacity (MW)	3.20
d.	Net Capability Factor (L1b / L1c) (%)	93.44
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	26,148
b.	Gross Generation (MWH)	2,253
c.	Net Generation (MWH)	2,166
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,072
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	724
b.	Hours Available	728
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	97.85
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 31 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 31 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Glasgow Landfill Generating Unit

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	1.00
b.	Capacity (average load) (MW)	0.64
c.	Net Demonstrated Capacity (MW)	0.90
d.	Net Capability Factor (L1b / L1c) (%)	71.11
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	5,195
b.	Gross Generation (MWH)	417
c.	Net Generation (MWH)	397
d.	Heat Rate (L2a / L2c) (BTU / KWH)	13,086
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	625
b.	Hours Available	737
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	99.06
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 32 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 32 of Appendix A)

\* Unit is leased to Farmers RECC with a PPA through December 2025.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 1

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	119.54
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	72.45
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	167,845
b.	Gross Generation (MWH)	15,221
c.	Net Generation (MWH)	15,062
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,144
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	126
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 2

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	118.50
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	71.82
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	8,041
b.	Gross Generation (MWH)	717
c.	Net Generation (MWH)	711
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,309
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	6
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 3

For the Month of: MAY 2024

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	119.41
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	72.37
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	159,934
b.	Gross Generation (MWH)	14,587
c.	Net Generation (MWH)	14,449
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,069
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	121
b.	Hours Available	744
c.	Hours During the Period	744
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)

\* Unit is leased to LKE with a PPA through April 30, 2019.



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock 1 & 2 & 4

For the Month of:            MAY 2024

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See pages 3, 4, 6 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See pages 3, 4, 6 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See pages 3, 4, 6 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents / KWH)	3.090
	b. Net Generation - FAC Basis (cents / KWH)	3.434
5.	<u>Inventory Analysis:</u>	
	a. Number of Days Supply based on actual burn at the stations for Spurlock 1 & 2 and Gilbert	69

Company Name: East Kentucky Power Cooperative, Inc.

Format 1

Station Name - Unit Number: Gilbert Unit 3

For the Month of: MAY 2024

Line	<u>Item Description</u>			
No.	<u>Unit Performance:</u>			
1.	a.	Capacity (name plate rating) (MW)		
	b.	Capacity (average load) (MW)		
	c.	Net Demonstrated Capacity (MW)		
	d.	Net Capability Factor (L1b / L1c) (%)	(See page 5 of Appendix A)	
	<u>Heat Rate:</u>			
2.	a.	BTU's Consumed (MMBTU)		
	b.	Gross Generation (MWH)		
	c.	Net Generation (MWH)		
	d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 5 of Appendix A)	
	<u>Operating Availability:</u>			
3.	a.	Hours Unit Operated		
	b.	Hours Available		
	c.	Hours During the Period		
	d.	Availability Factor (L3b / L3c) (%)	(See page 5 of Appendix A)	
	<u>Cost per KWH:</u>			
4.	a.	Gross Generation - FAC Basis (cents /KWH)	#DIV/0!	
	b.	Net Generation - FAC Basis (cents / KWH)		0.000
	<u>Inventory Analysis:</u>			
5.	a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)	

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: J. K. Smith Combustion Turbine 1, 2, 3, 4, 5, 6, 7, 9, 10

For the Month of:                      MAY 2024

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 7- 15 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 7- 15 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 7- 15 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	2.846
b.	Net Generation - FAC Basis (cents / KWH)	2.906
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	45

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Bavarian Landfill Generating Units

For the Month of:            MAY 2024

Line No.	Item Description	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 16 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 16 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 16 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.984
b.	Net Generation - FAC Basis (cents / KWH)	0.984
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Green Valley Landfill Generating Units

For the Month of:            MAY 2024

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 17 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 17 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 17 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.984
b.	Net Generation - FAC Basis (cents / KWH)	0.984
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Hardin County Landfill Generating Units

For the Month of:            MAY 2024

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 18 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 18 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 18 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.984
b.	Net Generation - FAC Basis (cents / KWH)	0.984
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Pendleton County Landfill Generating Units

For the Month of:            MAY 2024

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 19 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 19 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 19 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.984
b.	Net Generation - FAC Basis (cents / KWH)	0.984
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name Glasgow Landfill Generating Unit

For the Month of: MAY 2024

Line No.	<u>Item Description</u>		
1.	<u>Unit Performance:</u>		
a.	Capacity (name plate rating) (MW)		
b.	Capacity (average load) (MW)		
c.	Net Demonstrated Capacity (MW)		
d.	Net Capability Factor (L1b / L1c) (%)	(See page 20 of Appendix A)	
2.	<u>Heat Rate:</u>		
a.	BTU's Consumed (MMBTU)		
b.	Gross Generation (MWH)		
c.	Net Generation (MWH)		
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 20 of Appendix A)	
3.	<u>Operating Availability:</u>		
a.	Hours Unit Operated		
b.	Hours Available		
c.	Hours During the Period		
d.	Availability Factor (L3b / L3c) (%)	(See page 20 of Appendix A)	
4.	<u>Cost per KWH:</u>		
a.	Gross Generation - FAC Basis (cents /KWH)		0.000
b.	Net Generation - FAC Basis (cents / KWH)		0.000
5.	<u>Inventory Analysis</u>		
a.	Number of Hours Supply based on actual burn at the station		N/A

\* Glasgow landfill plant generation is sold to Farmers RECC through a 10 year PPA. Therefore, this unit is excluded from the FAC caculation and cost per kwh shown above.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name                   Bluegrass Unit 1 , 2, and 3

For the Month of:           MAY 2024

Line

No.

Item Description

1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 21 - 23 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 21 - 23 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 21 - 23 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	3.454
b.	Net Generation - FAC Basis (cents / KWH)	3.489
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	28

Cooper - Number of Days Supply	45
Spurlock - Number of Days Supply	69
Smith - Number of Hours Supply	45
Bluegrass - Number of Hours Supply	28
Bavarian Ridge Landfill - Number of Hours Supply	N/A
Green Valley Landfill - Number of Hours Supply	N/A
Hardin Co. Landfill - Number of Hours Supply	N/A
Pendleton Co. Landfill - Number of Hours Supply	N/A
Glassgow Landfill - Number of Hours Supply	N/A

NOTE: Beginning in April 2006, EKPC began using the maximum burn to calculate the number of days supply.

Analysis of Coal Purchase For The Month Of May 2024

<u>Station &amp; Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u> <u>Purchased</u>	<u>BTU</u> <u>P/LB.</u>	<u>NO.</u> <u>MMBT</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u> <u>Sulfur</u>	<u>%</u> <u>Ash</u>	<u>%</u> <u>Moisture</u>	
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				
	<u>D</u>	<u>C</u>	<u>T</u>				<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>State</u>			
	<u>U</u>	<u>N</u>	<u>(C)</u>													
	(A)	(B)														
<b>Cooper 1 &amp; 2 Station</b>																
<b>LT Contract Suppliers</b>																
<b>Weighted Average</b>																
<b>Spot Market Suppliers</b>																
CARBON PARTNERS, INC.	B	0000251690	T	677	11120	22.24	72.35	325.3	0.00	0.0	72.35	325.3	EKY	1.9	15.0	8.9
<b>Weighted Average</b>				677	11120	22.24	72.35	325.3	0.00	0.0	72.35	325.3				
<b>Station Average</b>				677	11120	22.24	72.35	325.3	0.00	0.0	72.35	325.3				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol  
P = producer D = distributor  
B = broker U = utility

(B) POCN = purchase order or contract number

(C) MT = mode of transportation designated by symbol  
R = rail T = truck  
B = barge P = pipeline

Analysis of Coal Purchase For The Month Of May 2024

<u>Station &amp; Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u>	<u>BTU</u>	<u>NO.</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u>	<u>%</u>	<u>%</u>	
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				<u>State</u>
	<u>D</u>	<u>C</u>	<u>T</u>	<u>Purchased</u>	<u>P/LB.</u>	<u>MMBT</u>	<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	<u>U</u>	<u>N</u>														
	(A)	(B)	(C)													
<b>Spurlock 1 &amp; 2</b>																
<b>Station</b>																
<b>LT Contract Suppliers</b>																
ALLIANCE COAL LLC	P	0000000542	B	21,530	12524	25.05	41.71	166.5	6.41	25.6	48.12	192.1	WV	2.9	8.8	7.1
ALLIANCE COAL LLC	P	0000000554	B	29,031	11452	22.90	41.70	182.1	7.75	33.8	49.45	215.9	WKY	3.1	9.4	11.8
FORESIGHT COAL SALES LLC	P	0000000556	B	27,859	11505	23.01	32.29	140.3	7.66	33.3	39.96	173.7	IL	2.7	8.6	13.0
ALLIANCE COAL LLC	P	0000000558	B	149,114	11463	22.93	87.30	380.8	7.68	33.5	94.97	414.3	WKY	3.0	9.4	11.8
<b>Weighted Average</b>				227,533	11567	23.13	70.43	304.5	7.56	32.7	78.00	337.1				
<b>Spot Market Suppliers</b>																
<b>Weighted Average</b>																
<b>Station Average</b>				227,533	11567	23.13	70.43	304.5	7.56	32.7	78.00	337.1				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol  
P = producer D = distributor  
B = broker U = utility

(B) POCN = purchase order or contract number

(C) MT = mode of transportation designated by symbol  
R = rail T = truck  
B = barge P = pipeline

East Kentucky Power Cooperative

Analysis of Coal Purchase For The Month Of May 2024

<u>Station &amp; Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u> <u>Purchased</u>	<u>BTU</u> <u>P/LB.</u>	<u>NO.</u> <u>MMBT</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u> <u>State</u>	<u>%</u> <u>Sulfur</u>	<u>%</u> <u>Ash</u>	<u>%</u> <u>Moisture</u>
	<u>D</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				
	<u>U</u>	<u>N</u>	<u>T</u>				<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	(A)	(B)	(C)													
<b>Spurlock 3 &amp; 4</b>																
<b>Station</b>																
<b>LT Contract Suppliers</b>																
B & N COAL INC	P	0000000824	B	4,888	11605	23.21	43.15	185.9	6.29	27.1	49.44	213.0	OH	4.6	15.8	5.2
ALLIANCE COAL LLC	P	0000000838	B	16,653	11468	22.94	41.95	182.9	7.64	33.3	49.59	216.2	WKY	3.0	9.5	11.8
B & N COAL INC	P	0000000840	B	4,933	11662	23.32	106.07	454.7	6.01	25.8	112.08	480.5	OH	4.5	14.5	7.7
FORESIGHT COAL SALES LLC	P	0000000842	B	14,300	11498	23.00	35.05	152.4	7.64	33.2	42.69	185.6	IL	2.7	8.5	13.1
CCU COAL & CONSTRUCTION, LLC	P	0000000844	B	39,881	11260	22.52	76.55	339.9	6.34	28.1	82.89	368.1	OH	4.5	15.6	7.0
B & N COAL INC	P	0000000846	B	3,335	11863	23.73	51.79	218.3	6.01	25.3	57.80	243.6	OH	4.1	15.6	4.4
B & N COAL INC	P	0000000848	B	24,643	11535	23.07	50.39	218.4	6.01	26.1	56.40	244.5	OH	4.1	15.6	6.2
<b>Weighted Average</b>				108,633	11438	22.88	58.92	257.6	6.61	28.9	65.53	286.5				
<b>Spot Market Suppliers</b>																
CCU COAL & CONSTRUCTION, LLC	P	0000851667	B	7,152	11348	22.70	46.02	202.8	6.38	28.1	52.40	230.9	OH	4.4	15.4	6.7
<b>Weighted Average</b>				7,152	11348	22.70	46.02	202.8	6.38	28.1	52.40	230.9				
<b>Station Average</b>				115,785	11432	22.86	58.13	254.2	6.59	28.8	64.72	283.1				
<b>System Average</b>				343,996	11521	23.04	66.29	288.0	7.22	31.3	73.51	319.0				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol  
P = producer D = distributor  
B = broker U = utility

(B) POCN = purchase order or contract number

(C) MT = mode of transportation designated by symbol  
R = rail T = truck  
B = barge P = pipeline

EAST KENTUCKY POWER COOPERATIVE  
ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF APRIL 2024

Appendix B

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
OIL SUPPLIER:									
PETROLEUM TRADERS	D	43665	T	COOPER	-	138600	\$ -		0.00
TARTAN OIL	D	43664	T	COOPER	29,893	138600	\$ 76,125.76	1837	0.00
TOTAL OIL				COOPER	29,893		\$ 76,125.76		

(B) DESIGNATED BY SYMBOL  
P = PRODUCER  
B = BROKER  
D = DISTRIBUTOR  
U = UTILITY

(D) MT = MODE OF TRANSPORTATION  
DESIGNATED BY SYMBOL  
R = RAIL T = TRUCK  
B = BARGE P = PIPELINE



EAST KENTUCKY POWER COOPERATIVE  
ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF APRIL 2024

Appendix B

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
OIL SUPPLIER:									
MARATHON PETROLEUM	D	43663	T	SPURLOCK	14,887	138600	\$ 36,401.54	1764	0.00
PETROLEUM TRADERS	D	43665	T	SPURLOCK	45,410	138600	\$ 135,187.84	2148	0.00
TOTAL OIL				SPURLOCK	60,297		171,589.38		

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ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF APRIL 2024

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OIL SUPPLIER:									
PETROLEUM TRADERS	D	43665	T	SMITH	-	138600	\$ -	0	0.00
TOTAL OIL				SMITH	-		\$ -		

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ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF APRIL 2024

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FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
OIL SUPPLIER:									
PETROLEUM TRADERS	D	43665	T	BLUEGRASS	-	138600	\$ -	0	0.00
TOTAL OIL				BLUEGRASS	-		\$ -		

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ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF APRIL 2024

Appendix B

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
NATURAL GAS SUPPLIER:									
TGP CASHOUT	P	5013	P	SMITH CT	-	1000	\$ 2,977.98	0	0.00
TGP-SCHEDULE CHGS	P	5014	P	SMITH CT	-	1000	\$ 24.72	0	0.00
UNITED ENERGY TRADING	P	5032	P	SMITH CT	287,000.00	1000	\$ 597,550.00	208	0.00
ECO ENERGY	P	5030	P	SMITH CT	95,000.00	1000	\$ 189,750.00	200	0.00
SEQUENT	P	5012	P	SMITH CT	-	1000	\$ -	0	0.00
TENASKA MARKETING	P	5999	P	SMITH CT	293,000.00	1000	\$ 636,300.00	217	0.00
NJR ENERGY	P	5018	P	SMITH CT	115,000.00	1000	\$ 268,100.00	233	0.00
SOUTHWEST ENERGY	P	5031	P	SMITH CT	-	1000	\$ -	0	0.00
NRG BUSINESS MARKETING	P	5993	P	SMITH CT	-	1000	\$ -	0	0.00
NEXTERA ENERGY	P	5033	P	SMITH CT	-	1000	\$ -	0	0.00
CONOCO PHILLIPS	P	5015	P	SMITH CT	220,771.00	1000	\$ 474,210.97	215	0.00
VITOL	P	5034	P	SMITH CT	20,000.00	1000	\$ 46,000.00	230	0.00
TOTAL NATURAL GAS SMITH STATION				SMITH CT	1,030,771.00		2,214,913.67		

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ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF APRIL 2024

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NATURAL GAS SUPPLIER:									
TGT CASHOUT	P	5995	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
TGT-PIPELINE CHGS	P	5996	P	BLUEGRASS CT	-	1000	\$ 298,003.12	0	0.00
ECO ENERGY	P	5998	P	BLUEGRASS CT	48,628.00	1000	\$ 94,004.80	193	0.00
TENASKA MARKETING	P	5999	P	BLUEGRASS CT	273,314.00	1000	\$ 588,865.65	215	0.00
NJR ENERGY	P	5997	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
SEQUENT	P	5994	P	BLUEGRASS CT	40,419.00	1000	\$ 73,562.58	182	0.00
NRG BUSINESS MARKETING	P	5993	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
NEXTERA ENERGY	P	5033	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
UNITED ENERGY TRADING	P	5032	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
TOTAL NATURAL GAS BLUEGRASS STATION				BLUEGRASS CT	362,361.00		1,054,436.15		

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EAST KENTUCKY POWER COOPERATIVE  
ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF APRIL 2024

Appendix B

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SO (J)
TDF SUPPLIER:									
LIBERTY TIRE RECYCLING	D	43644	T	SPURLOCK	72.25	14484	\$ 3,349.51	108.7	0.00
TOTAL TDF				SPURLOCK	72.25		3,349.51		

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East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates 0.950  
Btu 12000  
Mmbtu 1,000,000

Detail Charges  
May 31, 2024

Due To: Bavarian Waste Services  
12764 McCoy Fork Rd  
Walton, Kentucky 41094

Vendor ID 15399

GC  
MMBTU

---

Amount  
Due

28,244

26,831.80

TOTAL AMOUNT DUE

26,831.80

East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates(Conforming Gas) 0.750  
Btu 12000  
Mmbtu 1,000,000

Detail Charges  
May 31, 2024

Due To: Green Valley Landfill  
P O Box 932899  
Cleveland, OH 44193

Vendor ID 15493

Phone - 800-844-3512

---

GC  
MMBTU

Amount  
Due

19,311

14,483.25

TOTAL AMOUNT DUE

14,483.25



East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates 0.750  
BTU 12000  
MMBTU 1,000,000

Detail Charges  
May 31, 2024

Due To: Rumpke  
P. O. Box 538710  
Cincinnati, Ohio 45253  
Cust # 4100177647

Vendor ID 11558

Pendleton County Landfill

GC  
MMBTU

---

Amount  
Due

Methane Gas 26,148 19,611.00

TOTAL AMOUNT DUE \$ 19,611.00

East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates 0.750  
BTU 12000  
MMBTU 1,000,000

Detail Charges  
May 31, 2024

Republic Services  
Pearl Hollow Landfill - 3067  
P O Box 677839  
Dallas, TX 75267

V# 15754

Payment: Republic Services, Inc.  
Kentucky Landfill Division  
2150 S. Dixie Hwy  
Elizabethtown, Ky 42701  
Phone: 270-234-9278

GC  
MMBTU

---

Amount  
Due

12,677

9,507.75

TOTAL AMOUNT DUE

9,507.75

POWER TRANSACTION SCHEDULE  
(DETAIL CREDIT - PER CASE NO. 2000-00496-B)

Purchase Power Calculation for FAC for: May 2024  
Prepared By: Teresa Guile  
Data Source - PJM MSRS Sales/Purchases Report

6/18/24

Hour Ending	Interface	MW	Net Cost	Rate	Total / Hr Purchased	Purchase Power Obligations				Mwh over Max MW	Actual Cost /MWh	Max Cost Allowed /MWh	Excluded Cost per MW	Total Excluded from Fuel
						Mwh Excluded from FAC								
						Sales to Gallatin	Sales to TGP	Other Sales	Total Sales					
05/01/2024 08	PJM	11.244	1,511.00	134.34	1,511.00					11.244	\$ 134.340	70.020	(64.32)	(723)
05/18/2024 09	PJM	42.385	6,494.00	153.21	6,494.00					42.385	\$ 153.210	70.020	(83.19)	(3,526)
05/21/2024 17	PJM	22.553	1,731.00	76.75	1,731.00					22.553	\$ 76.750	70.020	(6.73)	(152)
05/21/2024 19	PJM	63.614	5,246.00	82.47	5,246.00					63.614	\$ 82.470	70.020	(12.45)	(792)
05/23/2024 06	PJM	7.476	1,834.00	245.26	1,834.00					7.476	\$ 245.260	70.020	(175.24)	(1,310)
05/23/2024 17	PJM	22.295	1,667.00	74.79	1,667.00					22.295	\$ 74.790	70.020	(4.77)	(106)
05/23/2024 18	PJM	5.988	472.00	78.88	472.00					5.988	\$ 78.880	70.020	(8.86)	(53)
05/24/2024 18	PJM	246.772	17,694.00	71.70	17,694.00					246.772	\$ 71.700	70.020	(1.68)	(415)
		175.556			16,816.000					422.328				(7,077)

70.02 Max allowable fuel cost to pass through on the FAC for Current Month

Cooper 1	
Heat Rate:	11,267
Highest Cost Fuel for Month:	
Coal:	6.215

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **COOPER STATION**

Month Ended: **May 2024**

Fuel: **COAL**

	( Units ) <u>Tons</u>	<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	173,486.12	\$ 24,958,915.48	\$143.87
Purchases	677.25	48,997.95	\$72.35
Adjustments (1)	0.00	0.00	\$0.00
Subtotal	174,163.37	25,007,913.43	\$143.59
Less Fuel Used Unit #1	0.00	0.00	\$0.00
Less Fuel Used Unit #2	11,722.50	1,683,233.78	\$143.59
<b>Total Burn</b>	<b>11,722.50</b>	<b>1,683,233.78</b>	<b>\$143.59</b>
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>162,440.87</b>	<b>\$ 23,324,679.65</b>	<b>\$143.59</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **COOPER STATION**

Month Ended: **May 2024**

Fuel: **OIL**

	<u>( Units )</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	18,007.00	\$ 51,403.18	\$2.8546
Purchases	29,893.00	76,125.76	\$2.5466
Subtotal	47,900.00	127,528.94	\$2.6624
Less Fuel Used - Non Gen	1,010.00	2,689.02	\$2.6624
Less Fuel Used - Gen	23,099.00	61,498.78	\$2.6624
<b>Total Burn</b>	<u><b>24,109.00</b></u>	<u><b>64,187.80</b></u>	<b>\$2.6624</b>
Adjustments (1)	0.00	0.00	\$0.0000
<b>Ending Inventory</b>	<b>23,791.00</b>	<b>\$ 63,341.14</b>	<b>\$2.6624</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **SPURLOCK STATION #1, #2, #3, and #4**

Month Ended: **May 2024**

Fuel: **OIL**

	<u>( Units )</u> <u>Gallons</u>		<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	239,424.00	\$	691,940.85	\$2.8900
Purchases	60,297.00		171,589.38	\$2.8457
Subtotal	299,721.00		863,530.23	\$2.8811
Less Fuel Used	31,529.00		90,838.20	\$2.8811
Adjustments (1)	0.00		0.00	\$0.0000
<b>Ending Inventory</b>	<b>268,192.00</b>	<b>\$</b>	<b>772,692.03</b>	<b>\$2.8811</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **CFB - GILBERT #3 TDF**

Month Ended: **May 2024**

Fuel: **TDF**

	( Units ) <u>Tons</u>	<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	334.29	\$ 15,596.76	\$46.66
Purchases	72.25	3,349.51	\$46.36
Adjustments (1)	0.00	0.00	\$0.00
Subtotal	406.54	18,946.27	\$46.60
Less Fuel Used #3	0.00	0.00	\$0.00
Less Fuel Used #4	0.00	0.00	\$0.00
<b>Total Burn</b>	<b>0.00</b>	<b>0.00</b>	<b>\$0.00</b>
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>406.54</b>	<b>\$ 18,946.27</b>	<b>\$46.60</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **SCRUBBER COAL**

Month Ended: **May 2024**

Fuel: **COAL**

	( Units ) <u>Tons</u>	<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	562,081.14	\$ 42,952,864.92	\$76.42
Purchases	227,533.22	17,746,876.45	\$78.00
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (2)	0.00	249,711.00	\$0.00
Adjustments (3)	0.00	0.00	\$0.00
Adjustments (4)	0.00	0.00	\$0.00
Subtotal	789,614.36	60,949,452.37	\$77.19
Less Fuel Used #1	84,812.00	6,546,638.28	\$77.19
Less Fuel Used #2	113,782.00	8,782,832.58	\$77.19
<b>Total Burn</b>	<b>198,594.00</b>	<b>15,329,470.86</b>	<b>\$77.19</b>
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>591,020.36</b>	<b>\$ 45,619,981.51</b>	<b>\$77.19</b>
(1) Interplant Transfers	\$0.00		
(2) Fuel Solvent	\$249,711.00		
(3) Government Impositions	\$0.00		
(4) Other Transportation Charges	\$0.00		



Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **GILBERT #3 & SPUR #4 STATION-CFB -**

Month Ended: **May 2024**

Fuel: **COAL**

	( Units ) <u>Tons</u>		<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	488,150.72	\$	34,398,544.67	\$70.47
Purchases	115,785.16		7,493,701.64	\$64.72
Adjustments (1)	0.00		0.00	\$0.00
Adjustments (1)	0.00		0.00	\$0.00
Adjustments (2)	0.00		0.00	\$0.00
Adjustments (3)	0.00		0.00	\$0.00
Adjustments (4)	0.00		0.00	\$0.00
Subtotal	603,935.88		41,892,246.31	\$69.37
Less Fuel Used #3	0.00		0.00	\$0.00
Less Fuel Used Sp#4	80,854.00		5,608,841.98	\$69.37
<b>Total Burn</b>	<b>80,854.00</b>		<b>5,608,841.98</b>	<b>\$69.37</b>
Phy Inv Adj	0.00		0.00	\$0.00
<b>Ending Inventory</b>	<b>523,081.88</b>	<b>\$</b>	<b>36,283,404.33</b>	<b>\$69.36</b>
(1) Interplant Transfers	\$0.00			
(2) Government Impositions	\$0.00			
(3) Other Transportation Charges	\$0.00			
(4) Transfers In From Off-Site Storage Facility	\$0.00			

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **SMITH GENERATING FACILITY**

Month Ended: **May 2024**

Fuel: **OIL**

	<u>( Units )</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	3,567,987.00	\$ 8,470,669.88	\$2.3741
Purchases	0.00	\$0.00	\$0.0000
Subtotal	3,567,987.00	8,470,669.88	\$2.3741
Less Fuel Used - Non Gen	392.00	930.65	\$2.3741
Less Fuel Used - Gen	6,492.00	15,412.66	\$2.3741
<b>Total Burn</b>	<u><b>6,884.00</b></u>	<u><b>16,343.31</b></u>	<b>\$2.3741</b>
Adjustments (1)	0.00	\$0.00	\$0.0000
<b>Ending Inventory</b>	<b>3,561,103.00</b>	<b>\$ 8,454,326.57</b>	<b>\$2.3741</b>

(1) Phy Inv Adj

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **BLUEGRASS GENERATING FACILITY**

Month Ended: **May 2024**

Fuel: **OIL**

	<u>( Units )</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	1,200,543.00	\$ 3,322,702.52	\$2.7677
Purchases	0.00	0.00	\$0.0000
Subtotal	1,200,543.00	3,322,702.52	\$2.7677
Less Fuel Used - Non Gen	6.00	16.61	\$2.7683
Less Fuel Used - Gen	0.00	0.00	\$0.0000
<b>Total Burn</b>	<u>6.00</u>	<u>16.61</u>	<b>\$2.7683</b>
Adjustments (1)	0.00	0.00	\$0.0000
<b>Ending Inventory</b>	<b>1,200,537.00</b>	<b>\$ 3,322,685.91</b>	<b>\$2.7677</b>

(1) Phy Inv Adj

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **DOCK'S CREEK STORAGE FACILITY**

Month Ended: **May 2024**

Fuel: **COAL**

	<u>( Units )</u> <u>Tons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	0.00	\$0.00	\$0.00
Purchases	0.00	0.00	\$0.00
Adjustments (1)	0.00	0.00	\$0.00
Subtotal	0.00	0.00	\$0.00
Transferred to GILBERT #3 & SPUR #4 STATION-CFB	0.00	0.00	\$0.00
Total Burn	0.00	0.00	\$0.00
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>0.00</b>	<b>0.00</b>	<b>\$0.00</b>
(1) Transportation Related Charges	\$0.00		

PJM DAY AHEAD AND BALANCING

PJM Charge Code

Amount

MAY 2024

1210	875,872.35	DA Transmission Congestion
1215	506,533.86	Balancing Transmission Congestion
1218	-	Planning Period Congestion Uplift
1220	411,930.50	DA Transmission Losses
1225	199,106.04	Balancing Transmission Losses
1230	17,049.83	Inadvertent Interchange
1250	2,353.04	Meter Error Correction
1260	-	Emergency Energy
1370	352,838.80	Day-ahead Operating Reserve
1375	168,679.22	Balancing Operating Reserve
1420	16.13	Load Recon for Trans Losses
2210	-	Transmission Congestion Credit (Replaced by 2211 & 2215)
2211	(351,737.95)	DA Transmission Congestion Credit
2215	586,915.35	Balancing Transmission Congestion Credit
2217	(914,324.34)	Planning Period Excess Congestion Credit
2218	-	Planning Period Congestion Uplift
2220	(437,636.16)	Transmission Losses Credit
2260	-	Emergency Energy Credit
2370	(16,752.12)	Day-ahead Operating Reserve Credit
2375	(1,776,183.40)	Balancing Operating Reserve Credit
2420	(21.51)	Load Recon for Trans Losses Credit

(375,360.36) Total PJM Balancing